

STATE OF SOUTH CAROLINA

Petition of the Office of Regulatory Staff to Establish
Dockets to Consider Implementing the Requirements of
Section 1251 (Net Metering and Additional Standards) of
the Energy Policy Act of 2005

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2005 - 385 - E

(Please type or print)

Submitted by: K. Chad BurgessSC Bar Number: 69456

Address: SCANA Corp.
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Other: _____

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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other: _____

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)			
<input checked="" type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input checked="" type="checkbox"/> Letter	<input type="checkbox"/> Request	
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification	
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation	
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement	
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment	
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter	
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response	
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery	
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition	
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation	
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena	
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input checked="" type="checkbox"/> Tariff	
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:	
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest		
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit		
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report		



K. Chad Burgess
Senior Counsel

chad.burgess@scana.com

October 5, 2009

VIA ELECTRONIC FILING

The Honorable Charles Terreni
Chief Clerk and Administrator
Public Service Commission of South Carolina
PO Drawer 11649
Columbia, SC 29211

Re: Petition of the Office of Regulatory Staff to Establish Dockets to Consider
Implementing the Requirements of 1251 (Net Metering and Additional Standards
of the Energy Policy Act of 2005)
Docket No. 2005-385-E

Dear Mr. Terreni:

Pursuant to PSC Order No. 2009-552 in the above referenced docket, South Carolina
Electric & Gas Company ("SCE&G") submits the enclosed Rider to Residential Rates and Time-
of-Use Demand Rate 28 (Experimental).

Please do not hesitate to contact me if you have any questions.

Very truly yours,


K. Chad Burgess

KCB/kms
Enclosure

cc: Shannon Bowyer Hudson, Esquire
Nanette S. Edwards, Esquire
Len S. Anthony, Esquire
Richard L. Whitt, Esquire
Pamela Greenlaw
Elizabeth M. Smith
David O'Dell
Mel Jenkins
Ruth Thomas

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2005-386-E

IN RE:

Petition of the Office of Regulatory Staff)
To Establish Dockets to Consider)
Implementing the Requirements of Section)
1251 (Net Metering and Additional)
Standards) of the Energy Policy)
Act of 2005)
_____)

**CERTIFICATE
OF SERVICE**

This is to certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company's **Rider to Residential Rates and Time-of-Use Demand Rate 28 (Experimental)** via U.S. mail and electronic mail to the persons named below at the address set forth:

Shannon Bowyer Hudson, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Nanette S. Edwards, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Pamela Greenlaw
1001 Wotan Road
Columbia, SC 29229

Len S. Anthony, Esquire
Progress Energy Carolinas, Inc.
PO Box 1551
Raleigh, NC 27602

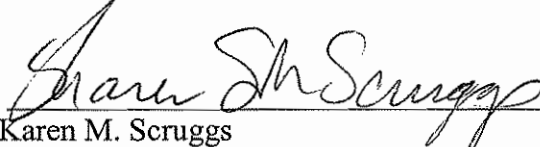
Catherine E. Heigel, Esquire
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PO Box 1006, EC03T
Charlotte, NC 28201-1066

Elizabeth M. Smith
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3090 South Highway 14
Greer, SC 29650

Mel Jenkins
3324 Montgomery Avenue
Columbia, SC 29205

Ruth Thomas
1339 Sinkler Road
Columbia, SC 29206


Karen M. Scruggs

Columbia, South Carolina

This 5th day of October 2009

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES**
(Page 1 of 3)**AVAILABILITY**

This rider is available in conjunction with the Company's Residential Service Rates 1, 2, 5, 6, 7, 8, and the Company's Small General Service Time-Of-Use Demand Rate 28 (Experimental) for customers who own and operate a solar photovoltaic, wind-powered, biomass-fuel, or micro-hydro generating system located and used at the customer's primary legal residence or business where a part or all of the electrical requirements of the customer can be supplied from the customer's generating system. The customer may not utilize batteries in connection with its renewable energy generating facility. The rated capacity of the customer's generating system shall not exceed the lesser of the customer's estimated maximum annual kilowatt demand or 20 kilowatts for a residential system or 100 kilowatts for a non-residential system. The customer's generating system as referenced above must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems."

This rider is available on a first come, first serve basis, except that the total capacity of all customer generating systems under this rider shall not exceed 0.2% of the Company's South Carolina electric retail peak load in kilowatts for the prior calendar year. If the customer's proposed installation results in exceeding this limit, the customer will be notified that service under this rider is not allowed.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule (Rates 5, 7, and 28):

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.
4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kWh usage shall be reset to zero each June 1st. Excess energy delivered prior to June 1st will only be used to reduce usage provided by the Company prior to June 1st. There will be no compensation paid to the customer for excess energy granted to the Company.

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES**
(Page 2 of 3)

For electric service under a standard, non time-of-use rate schedule (Rates 1, 2, 6, and 8):

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge for the applicable rate schedule.
3. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kWh usage shall be reset to zero each June 1st. Excess energy delivered prior to June 1st will only be used to reduce usage provided by the Company prior to June 1st. There will be no compensation paid to the customer for excess energy granted to the Company.

DEFINITIONS

1. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
2. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1 and therefore are not eligible to receive payment from Palmetto Clean Energy, Inc. ("PaCE") for energy produced by their renewable generator.
4. The customer must execute an "Application to Interconnect Small Generation 100 kW or Less" and an "Interconnection Agreement for Small Generation Less Than 100 kW" prior to receiving service under this rider. The agreement shall include the Company's "Standard for Interconnecting Small Generation 100 kW or less with Electric Power Systems" that describes the conditions related to interconnection of the customer generation with the Company's electrical system.
5. Renewable energy generators will retain ownership of Renewable Energy Credits ("RECs") until a market for RECs is fully developed as determined by the Public Service Commission of South Carolina. After a market for RECs is fully developed, then, annually, any RECs associated with net excess generation shall be granted to the Company when the net excess generation balance is set to zero.

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES
(Page 3 of 3)****SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year and shall be renewed for successive one (1) year periods. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.